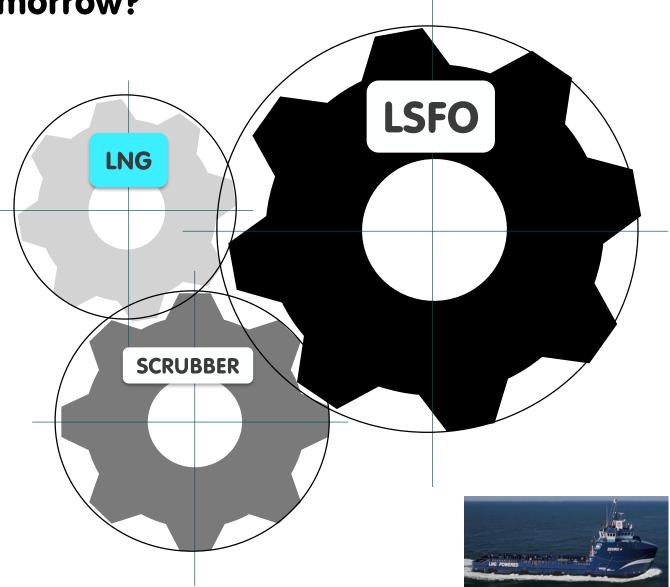
# SGMT 2019 sea change.

IMO Symposium Oct 2019

Mark Bell – SGMF Dr Oliver Schuller - ThinkStep **COMPLIANT FUEL CHOICES TODAY – Tomorrow?** 













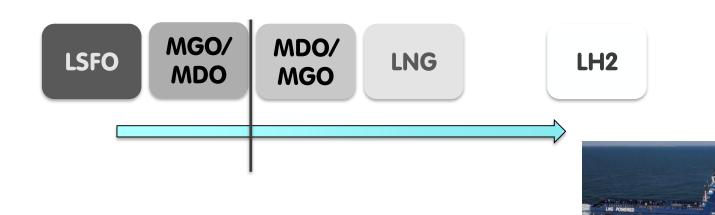
### 1) Use of LNG as a Marine Fuel to comply with IMO 2020?







# 2) Use of LNG as a Marine Fuel to comply with IMO 2050?





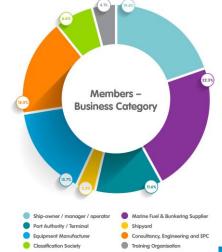




### SGMF at a glance....

# Membership Based NGO representing best practice for SAFE and SUSTAINABLE Gas fuelled shipping

- Formed in 2013 now with over 140 members across the sector
  - Including Suppliers / Owners / Operators / Class / OEMs / Shipyards / Port Authorities (Open to all not for profit)
- Provides Regulators with key guidelines as key input for National and International Standards
- Works with Industry at all Levels
   IMO EU USCG MPA and other NGOs
- Analyses and solves issues with regard to Safe Operations, Technical, Quality and Quantity, Training and Competence and Environmental matters
- Regular meetings and Forums across all Geographies for members interaction
- SGMF Portal is key resource for Industry data and member interaction www.sgmf.info
- IGF Code Vessel Focus













Who we work with.....

-GASNAM 🔏





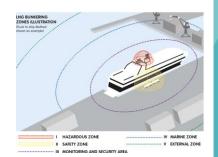
### Gas Fueled Value Chain Regulatory Framework – SGMF Guidelines

- gas as a marine fuel gas as a marine fuel safety guidelines. gas as a marine fuel gas as a marine fuel contractual auidelines. gas as a marine fuel (SIMOPs) during LNG gas as a marine fuel Controlled Zones during LNG bunkering. safety semf
- Gas as Fuel an introductory guide
- Bunkering Operational Guidelines
- Bunkering Competency Guidelines
- Quality & Quantity Contractual Guidelines
- Recommendations of Controlled Zone for LNG Bunkering
- Simultaneous Operations for LNG Bunkering
- Manifold Arrangements for IGF Vessels
- Quick Connect / Disconnect Couplings
- Safe Working Distances for LNG Bunkering
- ESD and Control systems
- LCA study for Gas Fuelled Shipping

#### Soon to come...

- Flexible Hose Selection and Handling
- Methane Number Considerations
- Dry Docking and Maintenance for IGF vessels

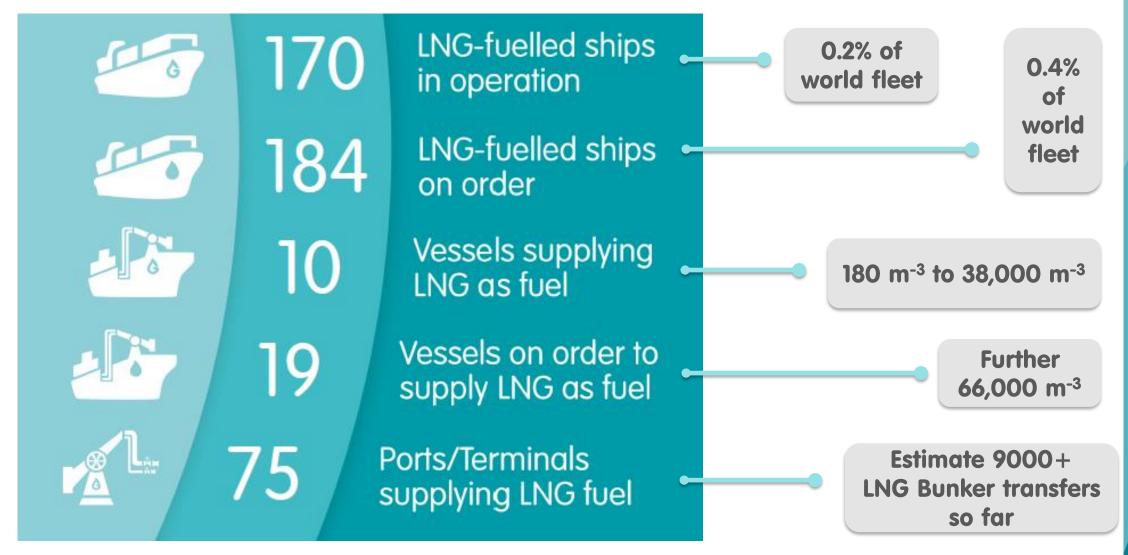








### **Gas Fuelled Fleet Progress 2019**





### **New Bunker LNG Bunker Vessels**

SHIP	Operator	IMO	Delivery	Cont	Capacity [m³]	Region
Seagas	Sirius	7382691	2013	Type C	187	Baltic
Engie Zeebrugge	Engie NYK Fluxys	9750024	2017	Type C	5000	N EU
Cardissa	Shell	9765079	2017	Type C	6500	EU
Coralius	Gasum		2017	Type C	5800	Baltic
Oizmendi		9494981	2018	Type C	600	EU
Coral Methane	Anthony Veder	9404584	2018 (Conv)	Type C	7500	Carib
Kairos	BSM	9819882	2019	Type C	7500	EU
Clean Jacksonville	TOTE	\	2018	Membrane	2200	USA
FlexFueler 1	Titan LNG	\	2019	Type C	1480	EU
LNG London	Victrol / CFT	ENI 06105621	2019	Type C	3000	EU
10 In operation					39,767	
19 on order					+66,600	









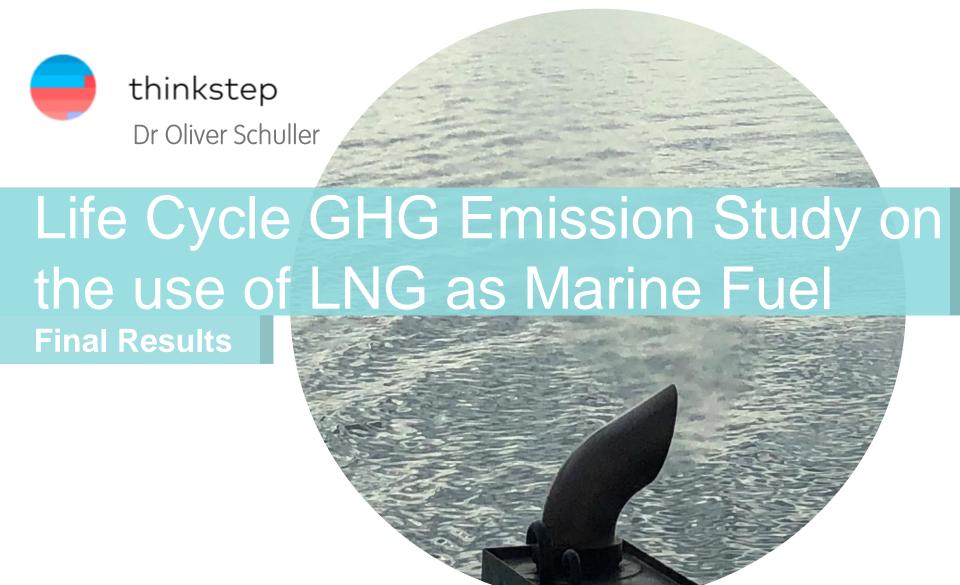










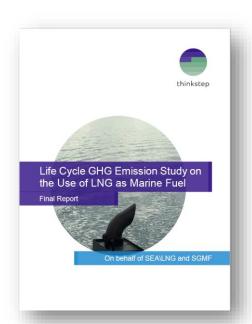






### Why this Study?

#### Context

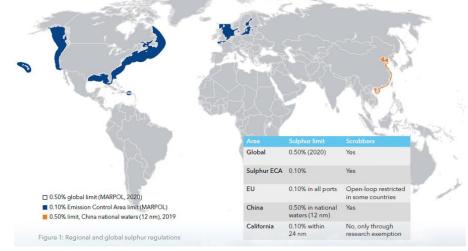


The international shipping industry, as other industry sectors, are under pressure to reduce emissions.

The International Maritime Organization (IMO) has announced the ambition to reduce the GHG emissions from international shipping by at least 50% by 2050 compared with 2008.

More stringent air quality regulations, such as the IMO 2020 global sulphur cap, are almost upon us.

Accurate, up-to-date and reliable GHG inventory data as all well as local pollutant data are key to understand if LNG is a viable option to reduce GHG emissions and improve air quality in the international shipping industry.





Source: DNV GL – Global Sulphur Cap 2020, 2018

### Goal & Scope

### Approach and Methodology

# LNG consumption mix Europe [wt.%] 3.19 4.2% \* Algeria \* Nigeria \* Norway \* Qatar \* Trinidad & Tobago 20.3% \* USA

#### The analysis was performed:

- by following the life cycle approach (ISO 14040/44) from Well-to-Wake (WtW)
- for a global average fuel supply inventory, based on specific regional consumption mixes by specific production countries
- for current and post-2020 fuels
- for gas and oil-based ship engine technologies
- considering the most common ship engine technologies in operation, taken into account the specific fuel consumption and methane slip
- looking at GHG emissions and air quality
- using industry data, provided by















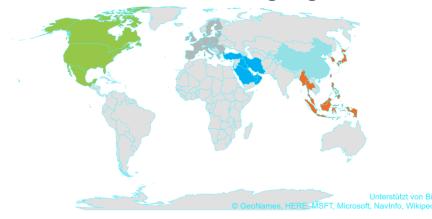


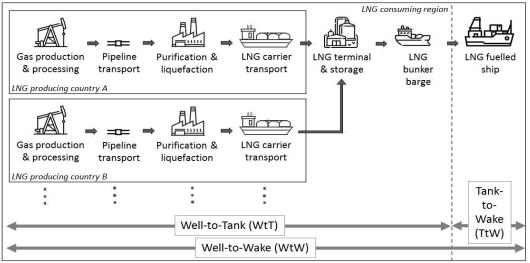






#### **Countries of the 5 Bunkering Regions**







# Well-to-Wake GHG Emissions Critical Review

- Following ISO 14040/44, this study is critical reviewed by independent experts
- Reviewers are:

Reviewer	Organisation, Location, Position	Role
Philippe Osset	Solinnen, Paris (France) CEO, member of the ISO 14040/14044 working group	Chair of Panel
Prof. Dr. Atsushi Inaba	Kogakuin University (Japan)  Department of Environmental and Energy Chemistry	Reviewer
Prof. Dr. Friedrich Wirz	Hamburg University of Technology (Germany)  Head of Department Marine Engineering	Reviewer
Dr. Michael Wang	Argonne National Laboratory (USA)  Head of Systems' Assessment Department	Reviewer





- 1. The use of LNG shows GHG reduction of **up to 21** % compared with current oil-based marine fuels over the entire life cycle from Well-to-Wake (WtW).
- On an engine technology basis, the WtW GHG emission reduction for gas fuelled engines compared with today's HFO fueled engines are between 14-21 % for 2-stroke slow speed engines, and between 7-15 % for 4-stroke medium speed engines.
- 3. On a Tank-to-Wake (TtW) basis, the combustion process for LNG as a marine fuel shows GHG benefits of up to 28 % compared with current oil-based marine fuels. On an engine technology basis, the TtW emissions reduction benefits for gas fuelled engines compared with HFO fueled engines are between 18 to 28 % for 2-stroke slow speed engines and between 12 to 22 % for 4-stroke medium speed engines.
- 4. Local pollutants, such as sulphurous oxides, nitrogen oxides and particulate matter, are reduced significantly when using LNG.



6. Well-to-Wake GHG emissions (today's fuels)

2-stroke slow speed engines: WtW - GHG IPCC -AR5 [g CO<sub>2</sub>-eq/kWh engine output]







6. Well-to-Wake GHG emissions (today's fuels)

4-stroke medium speed engines: WtW - GHG IPCC -AR5 [g CO<sub>2</sub>-eq/kWh engine output]







- 7. For post-2020 oil-based marine fuels (LSFO)or the use of HFO in combination with an exhaust gas cleaning system, the result is slightly better. LNG 2-stroke engines have GHG advantages between 14-22 %, and 4-stroke engines between 6-16 % compared with HFO fueled engines.
- 8. As a direct comparison if the global marine transport fleet<sup>2015</sup> were to completely switch to LNG then there would be a GHG emission reduction of **15** % based upon engine technology alone.
- 9. GHG emission benefits are reduced depending upon the degree of methane slip incurred during the combustion process.
  - High pressure 2-stroke Diesel cycle engines and marine gas turbine propulsion units incur methane slip less than 1 % of the overall WtW GHG emissions.
  - Low pressure 2-stroke and 4-stroke Otto cycle reciprocating engines are more sensitive to methane slip with 10-17 % of the WtW GHG emissions resulting from unburned methane in the combustion process.



- 10. This study presents the current status of the industry; Ongoing optimisation in the fuel supply chain and engine technology developments will further enhance the benefits of LNG as a marine fuel.
- 11. An indicative analysis showed that bioLNG and synthetic LNG can provide an additional significant benefit in terms of WtW GHG intensity.
- 12. GHG emissions of fuel supply chains differ from region to region due to a large number of variables, specific supply chain analyses are key in order to get to a global average GHG intensity.



#### **Emissions Fact Sheet** Gas as a Marine Fuel



LNG IS SAFE TO USE, FULLY COMPLIANT AND READILY AVAILABLE AS A MARINE TRANSPORT FUEL Standards, Guidelines and Operational protocols are all in place to ensure that the SAFE WAY is the ONLY WAY when using gas a ship fuel.



LNG meets and exceeds all current and 2020 Marine fuel compliance requirements for content and emissions, local and GHG.



With the world LBV fleet doubling in the next 18 months and those vessels being deployed at major bunkering hubs, LNG as a ship fuel is rapidly becoming readily available.





OBJECTIVE - Peer reviewed by leading academics from key institutions in Germany, Japan and USA.

QUALITY ASSURED -Assesses the supply and use of LNG as marine fuel according to relevant ISO standards. COMPREHENSIVE - Uses latest primary data to assess all major types of marine engines and global sources of supply.

THIS REPORT IS THE DEFINITIVE STUDY INTO GHG EMISSIONS FROM CURRENT MARINE ENGINES





LNG IS THE MOST ENVIRONMENTALLY-FRIENDLY FUEL FOR SHIPPING TODAY AND IN THE FORESEEABLE FUTURE LNG marine fuel GHG reduction

Benefits:



Well-to-Wake

28%

Tank to Wake

HFO+scrubber = LSFO WtW emissions But with LNG:

2 Stroke Gas engines



4 Stroke Gas engines



Methane slip can reduce GHG reduction benefits:

HP 2 stroke Diesel



2 & 4 stroke Otto



If LNG fuelled the world fleet today it would emit 15% less GHG



Local
pollutant
reduction
results with
LNG



Whats next....

Ship operation optimisation will further reduce emissions



Use of L<sub>BIO</sub>G and L<sub>SYN</sub>G further reduce WtW GHG emissions. Just a 20% blend can reduce it by a further 13%





samf 2019 sea change.



### Natural Gas as a Marine Fuel

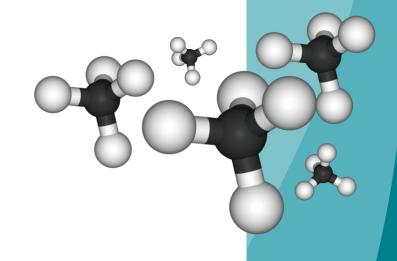
- Safe to Use and becoming readily available
- Natural Gas [LNG] is a fully compliant IMO 2020 fuel
   GHG reduction: 21% wtw to 28% ttw
   Significant Local pollutant reduction: 100% SOx, 95% NOx, 99% PMs
- 15% CO2 reduction achieved if the world fleet switched today
- Distribution and supply is taking time and will continue to do so
- Marine Propulsion Engines can readily burn Methane
- Use of BioMethane and Synthetic methane would further improve wtw %
- Upstream CH4 losses can be reduced improves wtt
   Further on board CH4 slip improvement is needed (4Stroke Gas engines)





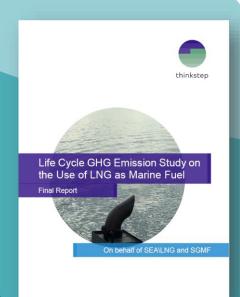
### **Conclusions**

- Alternative fuels are available Natural Gas is one of them
- 2020 is already here and Gas is a Fully Compliant 2020 fuel
- 2050 trading ships are being built now
   Difficult to meet 2050 reductions without it's extensive use
   Ship operational efficiency improvements will be key
- Currently 0.2% Expect 2% (1500) Won't see 20% for a long time
   Deep sea sector Cruise and Container showing large take up of LNG
- 2020 Another year of change for maritime fuels





https://info.thinkstep.com/LNG-GHG-Study



### we sea change, do you?

**THANK YOU** 



## Download the full report and infographic at:

